SDM630-Modbus V2

DIN Rail Smart Meter for Single and Three Phase Electrical Systems

- Measures kWh Kvarh, KW, Kvar, KVA, P, F, PF, Hz, dmd, V, A, etc.
- Bi-directional measurement IMP & EXP
- Two pulse outputs
- RS485 Modbus
- Din rail mounting 35mm
- 80A direct connection
- Better than Class 1 / B accuracy

USER MANUAL
2021 V1.6B

 Web: **www.eastron-germany.de**

Introduction

The SDM630-Modbus V2 measures and displays the characteristics of single phase two wires (1p2w), three phase three wires (3p3w,) and three phase four wires(3p4w) supplies, including voltage, frequency, current, power, active and reactive energy, imported or exported. Energy is measured in terms of kWh, kVArh. **It follows the calculation mode of net-counting (Total=import-export).** Maximum demand current can be measured over preset periods of up to 60 minutes. In order to measure energy, the unit requires voltage and current inputs in addition to the supply required to power the product.

SDM630-Modbus V2 supports max. 80A direct connection, saves the cost and avoid the trouble to connect external CTs, giving the unit a cost-effective and easy operation. Built-in interfaces provide pulse and RS485 Modbus RTU outputs. Configuration is password protected.

Unit Characteristics

The Unit can measure and display:

- Line voltage and THD% (total harmonic distortion) of all phases
- Line Frequency
- Currents, Current demands and current THD% of all phases
- Power, maximum power demand and power factor
- Active energy imported and exported
- Reactive energy imported and exported

The unit has password-protected set-up screens for:

- Changing password
- Supply system selection 1p2w, 3p3w,3p4w
- Demand Interval Time (DIT)
- Reset for demand measurements
- Pulse output duration

Two pulse outputs indicate real-time energy measurement. An RS485 output allows remote monitoring from another display or a computer.

RS485 Serial–Modbus RTU

This uses an RS485 serial port with Modbus RTU protocol to provide a means of remotely monitoring and controlling the Unit.

Set-up screens are provided for setting up the RS485 port.

Pulse Output

This provides two pulse outputs that clock up measured active and reactive energy. The constant of pulse output 2 for only import active energy is 400imp/kWh (unconfigurable), its width is fixed at 100ms.

The default constant of configurable pulse output 1 is 400imp/kWh, default pulse width is 100ms. The configurable pulse output 1 can be set from the set-up menu.

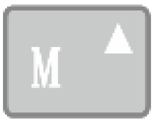
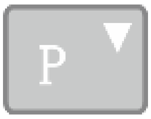
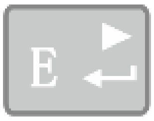
Start-up Screens

1		The first screen lights up all display segments and can be used as a display check.
2		The second screen indicates the firmware installed in the unit and its build number. *The build number (1.302.2019) is for reference only. The actual build number changes according to product requirements.
3		The interface performs a self-test and indicates the result if the test passes.

After a short delay, the screen will display active energy measurements.

Measurements

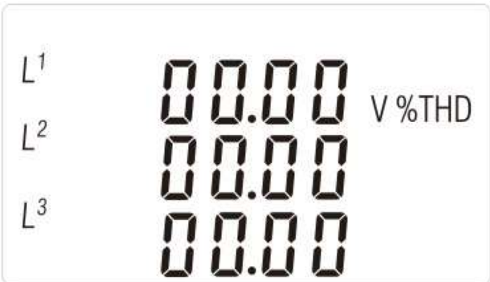
The buttons operate as follows:

1		Selects the Voltage and Current display screens In Set-up Mode, this is the “Left” or “Back” button.
2		Select the Frequency and Power factor display screens In Set-up Mode, this is the “Up” button
3		Select the Power display screens In Set-up Mode, this is the “Down” button
4		Select the Energy display screens In Set-up mode, this is the “Enter” or “Right” button

Voltage and Current

Each successive pressing of the 

button selects a new range:

1-1		Phase to neutral voltages(3p4w)
1-2		Phase to neutral voltages(3p3w)
2		Current on each phase
3-1		Phase to neutral voltage THD%(3p4w)
3-2		Phase to neutral voltage THD%(3p3w)

4		Current THD% for each phase

Frequency and Power Factor and Demand

Each successive pressing of the  button selects a new range:

1		Frequency and Power Factor (total)
2		Power Factor of each phase
3		Maximum Power Demand
4		Maximum Current Demand

Power

Each successive pressing of the  button select a new range:

1		Instantaneous Active Power in kW
2		Instantaneous Reactive Power in kVAr
3		Instantaneous Volt-amps in KVA
4		Total kW, kVArh, kVA

Energy Measurements

Each successive pressing of the  button selects a new range:

1-1		Imported active energy in kWh
1-2		Exported active energy in kWh
2-1		Imported reactive energy in kVArh
2-2		Exported reactive energy in kVArh
3-1		Total active energy in kWh Net-count measurement! (Total = import - export) * Please read from top left to bottom right. The display here shows 087031.4 kWh as a total.

3-2		Total reactive energy in kVArh * Please read from top left to bottom right. It's similar to 3-1.

Set-up

To enter set-up mode, pressing the  button for 3 seconds, until the password screen appears.

Setting up is password-protected so you must enter the correct password (default '1000') before processing. If an incorrect password is entered, the display will show: PASS Err

To exit setting-up mode, press  repeatedly until the measurement screen is restored.

Set-up Entry Methods

Some menu items, such as password, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

Menu Option Selection

1) Use the M ▲ and P ▼ buttons to select the required item from the menu. Selection does not roll over between bottom and top of list.

2) Press E ▶ ↵ to confirm your selection.

3) If an item flashes, then it can be adjusted by the M ▲ and P ▼ buttons. If not, there maybe a further layer.

4) Having selected an option from the current layer, press E ▶ ↵ to confirm your selection. The SET indicator will appear.

5) Having completed a parameter setting, press U/I ◀ ESC to return to a higher menu level. The SET indicator will be removed and you will be able to use the M ▲ and P ▼ buttons for further menu selection.

6) On completion of all set-up, press U/I ◀ ESC repeatedly until the measurement screen is restored.

Number Entry Procedure

When setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

1) The current digit to be set flashes and is set using the M ▲ and P ▼ buttons.

2) Press E ▶ ↵ to confirm each digit setting. The SET indicator appears after the last digit has been set.

3) After setting the last digit, press U/I ◀ ESC to exit the number setting routine.

Change Password

<table>
<tr><td>1</td><td>
</td><td>Use the  and  to choose the change password option.</td></tr>
<tr><td>2-1</td><td>
</td><td>Press the  to enter the change password routine. The new password screen will appear with the first digit flashing.</td></tr>
<tr><td>2-2</td><td>
</td><td>Use  and  to set the first digit and press  to confirm your selection. The next digit will flash.</td></tr>
<tr><td>2-3</td><td>
</td><td>Repeat the procedure for the remaining three digits</td></tr>
<tr><td>2-4</td><td>
</td><td>After setting the last digit, SET will show.</td></tr>
<tr><td colspan="3">Press  to exit the number setting routine and return to the Set-up menu. SET will be removed.</td></tr>
</table>

DIT Demand Integration Time

This sets the period in minutes over which the current and power readings are integrated for maximum demand measurement. The options are: 0, 5, 8, 10, 15, 20, 30, 60 minutes

1		From the set-up menu, use  and  buttons to select the DIT option. The screen will show the currently selected integration time.
2-1		Press  to enter the selection routine. The current time interval will flash.
2-2		Use  and  buttons to select the time required.
2-3		Press  to confirm the selection. SET indicator will appear. Press  to exit the DIT selection routine and return to the menu.

Backlit Set-up

1		The backlit lasting time is settable. Default lasting time is 60minutes. For example, if it’s set as 5, the backlit will be off in 5minutes from the last time operation on the meter.
2		Press  to enter the selection routine. The current time interval will flash The options can be: 0(always on),5,10,30,60,120minutes
Use  and  buttons to select the time interval. Press  to confirm the set-up.		

Supply System

Use this section to set the type of electrical system.

1		From the Set-up menu, use  and  buttons to select the System option. The screen will show the currently selected system type.
2-1		Press  to enter the selection routine. The current selection will flash
2-2		Use  and  buttons to select the required system option: 1P2(W),3P3(W) ,3P4(W)

2-3		Press  to confirm the selection. SET indicator will appear.

Press  to exit the system selection routine and return to the menu. SET will disappear and you will be returned to the main Set-up Menu.

Pulse Output

This option allows you to configure the pulse output 1. The output can be set to provide a pulse for a defined amount of energy active or reactive.

Use this section to set up the pulse output for:

Total kWh/ Total kVArh

Import kWh/Export kWh

Import KVArh/Export KVArh

1		From the Set-up menu, use  and  buttons to select the Pulse output option.
2-1		Press  to enter the selection routine. The unit symbol will flash.
2-2		Use  and  buttons to choose the selection .

Press  to confirm the setting and press  to return to the main set up menu.

Pulse Rate

Use this to set the energy represented by each pulse. Rate can be set to 1 pulse per dFt/0.01/0.1/1/10/100kWh/kVArh.

(It shows 1 pulse = 10kWh/kVArh)

1		From the Set-up menu, use  and  buttons to select the Pulse Rate option.
2		Press  to enter the selection routine. The current setting will flash. Note: When it's dFt, it means 2.5Wh/VArh
Use  and  buttons to choose pulse rate. On completion of the entry procedure, press  to confirm the setting and press  to return to the main set up menu.		

Pulse Duration

The energy monitored can be active or reactive and the pulse width can be selected as 200, 100(default) or 60ms.

(It shows pulse width of 200ms)

<table>
<tr><td>1-1</td><td>
</td><td>From the Set-up menu, use 
 and 
 buttons to select the Pulse width option.</td></tr>
<tr><td>1-2</td><td>
</td><td>Press 
 to enter the selection routine. The current setting will flash.</td></tr>
<tr><td colspan="3">Use 
 and 
 buttons to choose pulse width. On Completion of the entry procedure, press 
 to confirm the setting and press 
 to return to the main set -up menu.</td></tr>
</table>

Communication

There is a RS485 port can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are selected from Front panel.

RS485 Address

(The range is from 001 to 247)

1		From the Set-up menu, use M▲ and P▼ buttons to select the Address ID.
2-1		Press E► button to enter the selection routine. The current setting will be flashing.
2-2		Use M▲ and P▼ buttons to choose Modbus Address(001 to 247)
On completion of the entry procedure, press E► button to confirm the setting and press U/I ESC◄ button to return the main set-up menu.		

Baud Rate

1		From the Set-up menu, use  and  buttons to select the Baud Rate option.
2-1		Press  to enter the selection routine. The current setting will flash.
2-2		Use  and  buttons to choose Baud rate 2.4k. 4.8k, 9.6k, 19.2k, 38.4k
On completion of the entry procedure, press  to confirm the setting and press  to return to the main set-up menu.		

Parity

1		From the Set-up menu, use  and  buttons to select the Parity option.

<table>
<tr><td>2-1</td><td>
</td><td>Press to enter the selection routine. The current setting will flash.</td></tr>
<tr><td>2-2</td><td>
</td><td>Use and buttons to choose Parity (EVEN / ODD / NONE)</td></tr>
<tr><td colspan="3">On Completion of the entry procedure, press to confirm the setting and press to return to the main set-up menu.</td></tr>
</table>

Stop Bits

<table>
<tr><td>1</td><td>
</td><td>From the Set-up menu, use and buttons to select the Stop Bit option.</td></tr>
<tr><td>2-1</td><td>
</td><td>Press to enter the selection routine. The current setting will flash.</td></tr>
<tr><td>2-2</td><td>
</td><td>Use and buttons to choose Stop Bit (2 or 1)</td></tr>
<tr><td colspan="3">On completion of the entry procedure, press to confirm the setting and press to return</td></tr>
</table>

to the main set up menu.

Note: Default is 1, and only when the parity is NONE that the stop bit can be changed to 2.

CLR

The meter provides a function to reset the maximum demand value of current and power.

1		From the Set-up menu, use  and  buttons to select the reset option.
2		Press  to enter the selection routine. The MD will flash.
Press  to confirm the setting and press  to return to the main set up menu.		

Specifications

Measured Parameters

The unit can monitor and display the following parameters of a single phase two wire(1p2w), three phase three wire(3p3w) or four phase four wire(3p4w) supply.

Voltage and Current

Phase to neutral voltages 100 to 289V a.c. (not for 3p3w supplies)
Voltages between phases 173 to 500V a.c. (3p supplies only)
Percentage total voltage harmonic distortion (THD%) for each phase to N (not for 3p3w supplies)
Percentage voltage THD% between phases (three phase supplies only)
Current THD% for each phase

Power Factor and Frequency and Max. Demand

Frequency in Hz
Instantaneous power:
Power 0 to 99999 W
Reactive Power 0 to 99999 VAr
Volt-amps 0 to 99999 VA
Maximum demanded power since last Demand reset Power factor
Maximum neutral demand current, since the last Demand reset (for 3p4w supply only)

Energy Measurements

● Imported active energy	0 to 999999.99 kWh
● Exported active energy	0 to 999999.99 kWh
● Imported reactive energy	0 to 999999.99 kVArh
● Exported reactive energy	0 to 999999.99 kVArh
● Total active energy	0 to 999999.99 kWh
● Total reactive energy	0 to 999999.99 kVArh

Measured Inputs

Voltage inputs through 4-way fixed connector with 25mm² stranded wire capacity. single phase two wire(1p2w), three phase three wire(3p3w) or four phase four wire(3p4w) unbalanced. Line frequency measured from L1 voltage or L3 voltage.

Accuracy

● Voltage	0·5% of range maximum
● Current	0·5% of nominal
● Frequency	0·2% of mid-frequency
● Power factor	1% of unity (0.01)
● Active power (W)	±1% of range maximum
● Reactive power (VAr)	±1% of range maximum
● Apparent power (VA)	±1% of range maximum
● Active energy (Wh)	Class 1 IEC 62053-21 Class B EN50470-1/3
● Reactive energy (VArh)	Class 2 IEC 62053-23
● Response time to step input	1s, typical, to >99% of final reading, at 50 Hz.

Interfaces for External Monitoring

Three interfaces are provided:

- RS485 communication channel that via protocol remotely.
- Pulse output(Pulse 1) indicating real-time measured energy.(configurable)
- an Pulse output(Pulse 2) 400imp/kWh(non-configurable)

The Modbus configuration (Baud rate etc.) and the pulse output assignments (kW/kVArh, import/export etc.) are configured through the Set-up screens.

Pulse Output

The unit provides two pulse outputs. Both pulse outputs are passive type.
Pulse output 1 is configurable. The pulse output can be set to generate pulses to represent total / import or export for kWh or kVarh.
The pulse constant can be set to generate 1 pulse per:
dFt = 2.5 Wh/VArh
0.01 = 10 Wh/VArh
0.1 = 100 Wh/VArh
1 = 1 kWh/kVArh
10 = 10 kWh/kVArh
100 = 100 kWh/kVArh
Pulse width: 200/100/60ms

Pulse output 2 is non-configurable. It is fixed up with active import kWh. The constant is 400imp/kWh.

As a hint, the meter can provide both S0 pulse output at the same time. For example you can use pulse output 1 for export active energy and pulse output two tor import active energy.

RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the Set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400

Parity none (default)/odd/even

Stop bits 1 or 2

RS485 network address nnn – 3-digit number, 001 to 247

Modbus™ Word order Hi/Lo byte order is set automatically to normal or reverse. It cannot be configured from the set-up menu.

Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

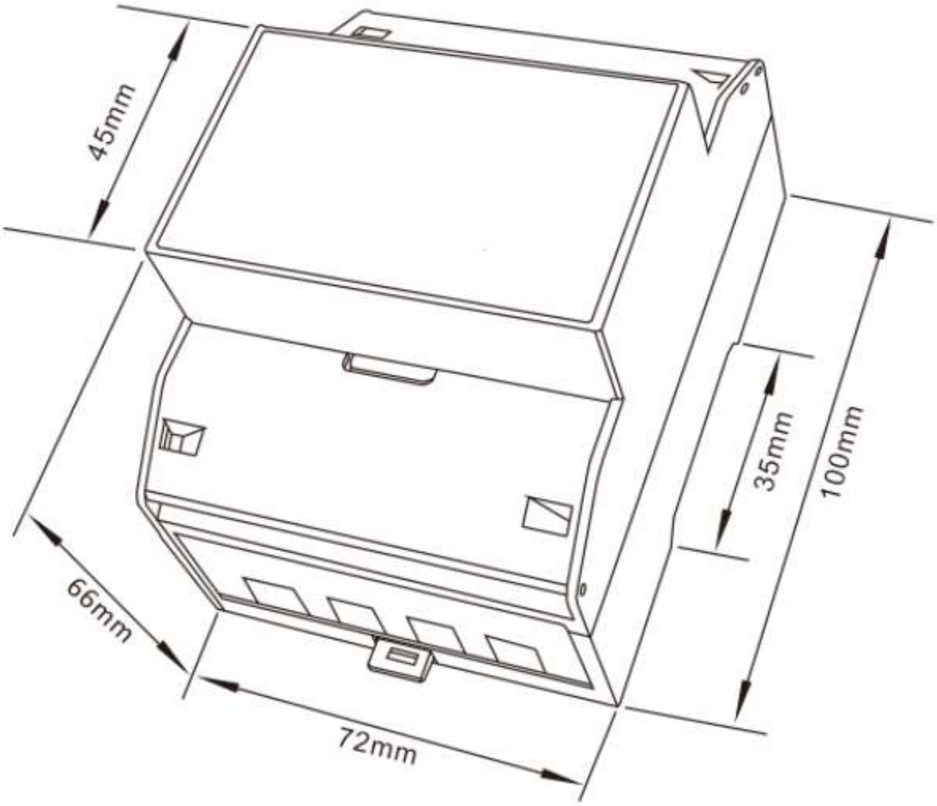
● Ambient temperature	23°C ±1°C
● Input frequency	50Hz(MID) 50 or 60Hz ±2%(non-MID)
● Input waveform	Sinusoidal (distortion factor < 0·005)
● Magnetic field of external origin	Terrestrial flux

Environment

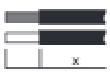
● Operating temperature	3K6(-25°C to +55°C*),Default 3K7(-40°C to +70°C*)
● Storage temperature	-40°C to +70°C*
● Relative humidity	0 to 90%, non-condensing
● Altitude	Up to 2000m
● Warm up time	5S
● Vibration	10Hz to 50Hz, IEC 60068-2-6, 2g
● Shock	30g in 3 planes

* Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

Dimensions

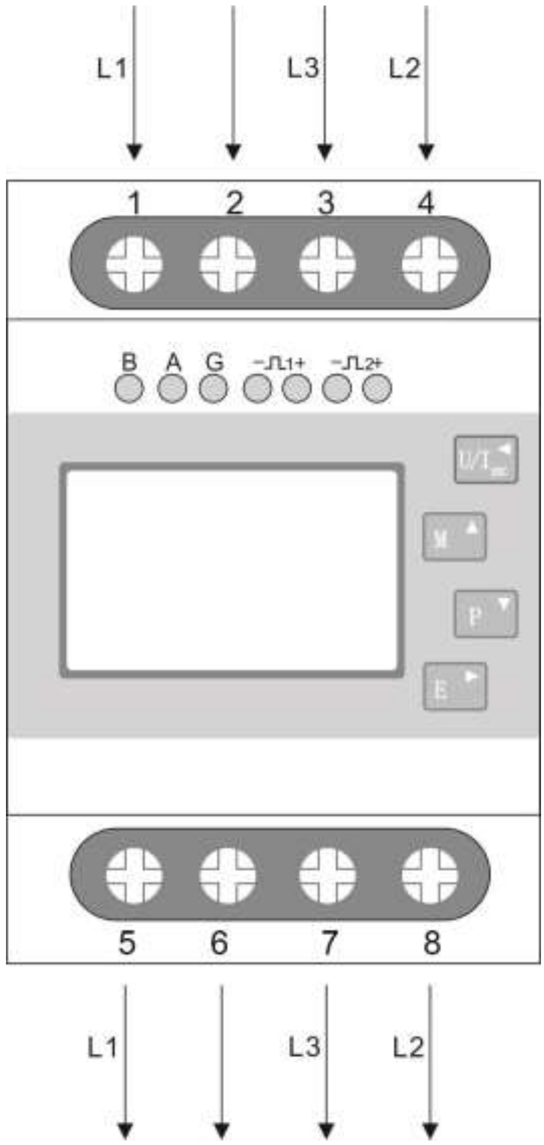


Wiring Guide

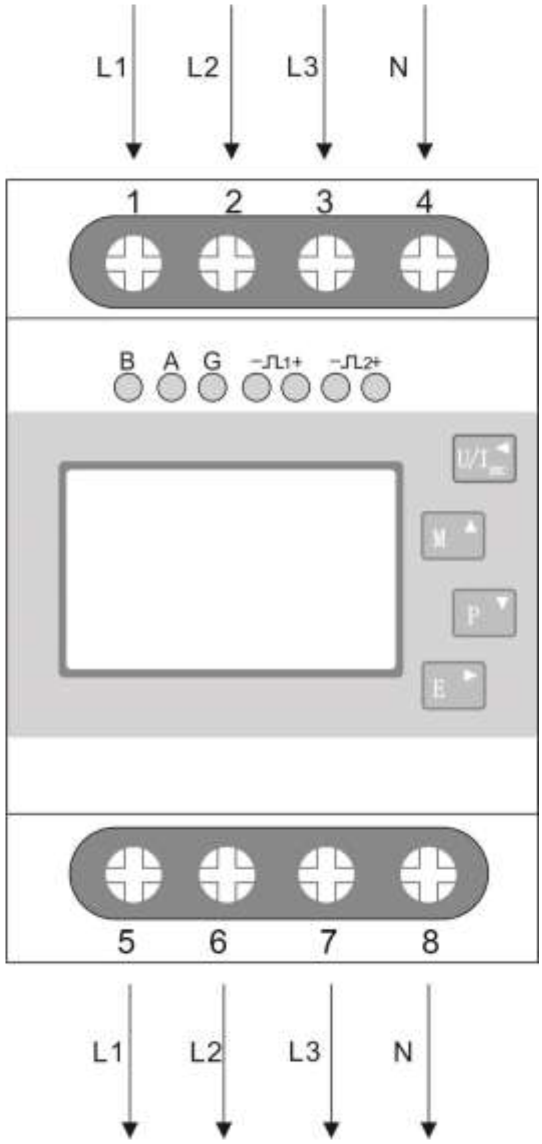
Terminals		
COMM/ Pulse	0.5~1.5mm²	0.2Nm
Load	4~25mm²	2.5Nm

Wiring diagram

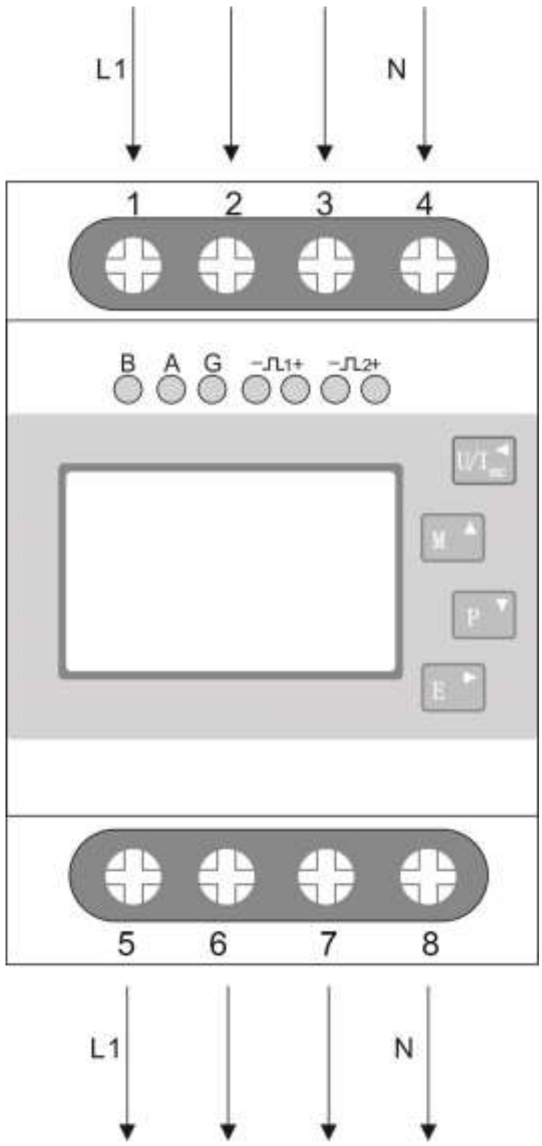
- Three Phase Three Wires：



- Three Phase Four Wires：



- Single Phase two Wires:



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1.Eastron SDM630Modbus Smart Meter Modbus Protocol Implementation V1.6B

1.1 Modbus Protocol Overview

This section provides basic information for interfacing the Eastron Smart meter to a Modbus Protocol network. If background information or more details of the Eastron implementation is required please refer to section 2 and 3 of this document.

Eastron offers the option of an RS485 communication facility for direct connection to SCADA or other communications systems using the Modbus Protocol RTU salve protocol. The Modbus Protocol establishes the format for the master's query by placing into it the device address, a function code defining the requested action, any data to be sent, and an error checking field. The slave's response message is also constructed using Modbus Protocol. It contains fields confirming the action taken, any data to be returned, and an error-checking field. If an error occurs in receipt of the message, SDM630Modbus will make no response. If the SDM630Modbus is unable to perform the requested action, it will construct an error message and send it as the response.

The electrical interface is 2-wire RS485, via 2 screw terminals. Connection should be made using twisted pair screened cable (Typically 22 gauge Belden 8761 or equivalent). All "A" and "B" connections are daisy chained together. Line topology may or may not require terminating loads depending on the type and length of cable used. Loop (ring) topology does not require any termination load. The impedance of the termination load should match the impedance of the cable and be at both ends of the line. The cable should be terminated at each end with a 120 ohm (0.25 Watt min.) resistor. A total maximum length of 3900 feet (1200 meters) is allowed for the RS485 network. A maximum of 32 electrical nodes can be connected, including the controller. The address of each Eastron can be set to any value between 1 and 247. Broadcast mode (address 0) is supported.

The format for each byte in RTU mode is:

Coding System: 8-bit per byte

Data Format: 4 bytes (2 registers) per parameter.

Floating point format (to IEEE 754)

Most significant register first (Default). The default may be changed if required -See Holding Register "Register Order" parameter.

Error Check Field: 2 byte Cyclical Redundancy Check (CRC)

Framing: 1 start bit

8 data bits, least significant bit sent first

1 bit for even/odd parity (or no parity)

1 stop bit if parity is used; 1 or 2 bits if no parity

Data Coding

All data values in the SDM630Modbus smart meter are transferred as 32 bit IEEE754 floating point numbers, (input and output) therefore each SDM630Modbus meter value is transferred using two Modbus Protocol registers. All register read requests and data write requests must specify an even number of registers. Attempts to read/write an odd number of registers prompt the SDM630Modbus smart meter to return a Modbus Protocol exception message. However, for compatibility with some SCADA systems, SDM630Modbus Smart meter will response to any single input or holding register read with an instrument type specific value.

The SDM630Modbus can transfer a maximum of 40 values in a single transaction; therefore the maximum number of registers requestable is 80. Exceeding this limit prompts the SDM630Modbus to generate an exception response.

Data transmission speed is selectable between 2400, 4800, 9600, 19200, 38400, 115200 baud.

1.2 Input register

Input registers are used to indicate the present values of the measured and calculated electrical quantities. Each parameter is held in two consecutive16 bit register.The following table details the 3X register address, and the values of the address bytes within the message. A (*) in the column indicates that the parameter is valid for the particular wiring system. Any parameter with a cross(X) will return the value zero. Each parameter is held in the 3X registers. Modbus Protocol function code 04 is used to access all parameters.

For example, to request: Amps 1 Start address=0006
No. of registers =0002
Amps 2 Start address=0008
No. of registers=0002

Each request for data must be restricted to 40 parameters or less. Exceeding the 40 parameter limit will cause a Modbus Protocol exception code to be returned.

1.2.1 SDM630Modbus Input Registers

Address (Register)	Parameter Number	SDM630Modbus Input Register Parameter		Modbus Protocol Start Address Hex		3 Ø	3 Ø	1 Ø
		Description	Units	Hi Byte	Lo Byte	4 W	3 W	2 W
30001	1	Phase 1 line to neutral volts.	Volts	00	00	√	X	√
30003	2	Phase 2 line to neutral volts.	Volts	00	02	√	X	X
30005	3	Phase 3 line to neutral volts.	Volts	00	04	√	X	X
30007	4	Phase 1 current.	Amps	00	06	√	√	√
30009	5	Phase 2 current.	Amps	00	08	√	√	X
30011	6	Phase 3 current.	Amps	00	0A	√	√	X
30013	7	Phase 1 power.	Watts	00	0C	√	X	√
30015	8	Phase 2 power.	Watts	00	0E	√	X	√
30017	9	Phase 3 power.	Watts	00	10	√	X	X
30019	10	Phase 1 volt amps.	VA	00	12	√	X	√
30021	11	Phase 2 volt amps.	VA	00	14	√	X	X
30023	12	Phase 3 volt amps.	VA	00	16	√	X	X
30025	13	Phase 1 volt amps reactive.	VAr	00	18	√	X	√
30027	14	Phase 2 volt amps reactive.	VAr	00	1A	√	X	X
30029	15	Phase 3 volt amps reactive.	VAr	00	1C	√	X	X
30031	16	Phase 1 power factor (1).	None	00	1E	√	X	√
30033	17	Phase 2 power factor (1).	None	00	20	√	X	X
30035	18	Phase 3 power factor (1).	None	00	22	√	X	X
30037	19	Phase 1 phase angle.	Degree	00	24	√	X	√

			s					
30039	20	Phase 2 phase angle.	Degrees	00	26	√	X	X
30041	21	Phase 3 phase angle.	Degrees	00	28	√	X	X
30043	22	Average line to neutral volts.	Volts	00	2A	√	X	X
30047	24	Average line current.	Amps	00	2E	√	√	√
30049	25	Sum of line currents.	Amps	00	30	√	√	√
30053	27	Total system power.	Watts	00	34	√	√	√
30057	29	Total system volt amps.	VA	00	38	√	√	√
30061	31	Total system VAr.	VAr	00	3C	√	√	√
30063	32	Total system power factor (1).	None	00	3E	√	√	√
30067	34	Total system phase angle.	Degrees	00	42	√	√	√
30071	36	Frequency of supply voltages.	Hz	00	46	√	√	√
30073	37	Import Wh since last reset (2).	kWh/ MWh	00	48	√	√	√
30075	38	Export Wh since last reset (2).	kWh/ MWh	00	4A	√	√	√
30077	39	Import VArh since last reset (2).	kVArh/ MVArh	00	4C	√	√	√
30079	40	Export VArh since last reset (2).	kVArh/ MVArh	00	4E	√	√	√
30081	41	VAh since last reset (2).	kVAh/ MVAh	00	50	√	√	√
30083	42	Ah since last reset(3).	Ah/kAh	00	52	√	√	√
30085	43	Total system power demand (4).	W	00	54	√	√	√
30087	44	Maximum total system power demand (4).	VA	00	56	√	√	√
30101	51	Total system VA demand.	VA	00	64	√	√	√
30103	52	Maximum total system VA demand.	VA	00	66	√	√	√
30105	53	Neutral current demand.	Amps	00	68	√	X	X
30107	54	Maximum neutral current demand.	Amps	00	6A	√	X	X
30201	101	Line 1 to Line 2 volts.	Volts	00	C8	√	√	X
30203	102	Line 2 to Line 3 volts.	Volts	00	CA	√	√	X
30205	103	Line 3 to Line 1 volts.	Volts	00	CC	√	√	X
30207	104	Average line to line volts.	Volts	00	CE	√	√	X
30225	113	Neutral current.	Amps	00	E0	√	X	X
30235	118	Phase 1 L/N volts THD	%	00	EA	√	X	√

30237	119	Phase 2 L/N volts THD	%	00	EC	√	X	X
30239	120	Phase 3 L/N volts THD	%	00	EE	√	X	X
30241	121	Phase 1 Current THD	%	00	F0	√	√	√
30243	122	Phase 2 Current THD	%	00	F2	√	√	X
30245	123	Phase 3 Current THD	%	00	F4	√	√	X
30249	125	Average line to neutral volts THD.	%	00	F8	√	X	√
30251	126	Average line current THD.	%	00	FA	√	√	√
30255	128	Total system power factor (5).	Degree	00	FE	√	√	√
30259	130	Phase 1 current demand.	Amps	01	02	√	√	√
30261	131	Phase 2 current demand.	Amps	01	04	√	√	X
30263	132	Phase 3 current demand.	Amps	01	06	√	√	X
30265	133	Maximum phase 1 current demand.	Amps	01	08	√	√	√
30267	134	Maximum phase 2 current demand.	Amps	01	0A	√	√	X
30269	135	Maximum phase 3 current demand.	Amps	01	0C	√	√	X
30335	168	Line 1 to line 2 volts THD.	%	01	4E	√	√	X
30337	169	Line 2 to line 3 volts THD.	%	01	50	√	√	X
30339	170	Line 3 to line 1 volts THD.	%	01	52	√	√	X
30341	171	Average line to line volts THD.	%	01	54	√	√	X
30343	172	Total kwh (Import+Export)	kwh	01	56	√	√	√
30345	173	Total kvarh (Import+Export)	kvarh	01	58	√	√	√
30347	174	L1 import kwh	kwh	01	5a	√	√	√
30349	175	L2 import kwh	kwh	01	5c	√	√	√
30351	176	L3 import kWh	kwh	01	5e	√	√	√
30353	177	L1 export kWh	kwh	01	60	√	√	√
30355	178	L2 export kwh	kwh	01	62	√	√	√
30357	179	L3 export kWh	kwh	01	64	√	√	√
30359	180	L1 total kwh	kwh	01	66	√	√	√
30361	181	L2 total kWh	kwh	01	68	√	√	√
30363	182	L3 total kwh	kwh	01	6a	√	√	√
30365	183	L1 import kvarh	kvarh	01	6c	√	√	√
30367	184	L2 import kvarh	kvarh	01	6e	√	√	√
30369	185	L3 import kvarh	kvarh	01	70	√	√	√
30371	186	L1 export kvarh	kvarh	01	72	√	√	√
30373	187	L2 export kvarh	kvarh	01	74	√	√	√
30375	188	L3 export kvarh	kvarh	01	76	√	√	√
30377	189	L1 total kvarh	kvarh	01	78	√	√	√
30379	190	L2 total kvarh	kvarh	01	7a	√	√	√
30381	191	L3 total kvarh	kvarh	01	7c	√	√	√

30397	192	Net kWh (Import-Export)	kWh	01	8c	√	√	√
30399	193	Net kVArh (Import-Export)	kvarh	01	8e	√	√	√

Notes:

1. The power factor has its sign adjusted to indicate the nature of the load. Positive for capacitive and negative for inductive.
2. There is a user option to select either k or M for the energy prefix.
3. The same user option as in 2 above gives a prefix of none or k for Amp hours
4. The power sum demand calculation is for import power only
5. The negative total system power factor is a sign inverted version of parameter 32, the magnitude is the same as parameter 32.
6. There is a user option to select None, k or M for the energy prefix.

1.3 Modbus Protocol Holding Registers and Digital meter set up

Holding registers are used to store and display instrument configuration settings. All holding registers not listed in the table below should be considered as reserved for manufacturer use and no attempt should be made to modify their values.

The holding register parameters may be viewed or changed using the Modbus Protocol. Each parameter is held in two consecutive 4X registers. Modbus Protocol Function Code 03 is used to read the parameter and Function Code 16 is used to write. Write to only one parameter per message.

1.3.1 SDM630Modbus MODBUS Protocol Holding Register Parameters

Address Register	Parameter Number	Paramet-er	Modbus Protocol Start Address Hex		Valid range	Mode
			High Byte	Low Byte		
40003	2	Demand Period	00	02	Write demand period: 0, 5,8, 10, 15, 20, 30 or 60 minutes, default 60. Setting the period to 0 will cause the demand to show the current parameter value, and demand max to show the maximum parameter value since last demand reset. **Length : 4 byte** **Data Format : Float**	r/w
40007	4	System Volts	00	06	system voltage **Length : 4 byte** **Data Format : Float**	R
40009	5	System Current	00	08	system current **Length : 4 byte** **Data Format : Float**	R

40011	6	System Type	00	0A	Write system type: 3p4w = 3, 3p3w = 2 & 1p2w= 1 Requires password, see parameter 13 **Length : 4 byte** **Data Format : Float**	r/wp
40013	7	Pulse1 Width	00	OC	Write pulse1 on period in milliseconds: 60, 100 or 200, default 100. **Length : 4 byte** **Data Format : Float**	r/w
40015	8	Password Lock	00	OE	Write any value to password lock protected registers. Read password lock status: 0 = locked. 1 = unlocked. Reading will also reset the password timeout back to one minute. **Length : 4 byte** **Data Format : Float**	r
40019	10	Network Parity Stop	00	12	Write the network port parity/stop bits for MODBUS Protocol, where: 0 = One stop bit and no parity, default. 1 = One stop bit and even parity. 2 = One stop bit and odd parity.3 = Two stop bits and no parity.Requires a restart to become effective. **Length : 4 byte** **Data Format : Float**	r/w
40021	11	Network Node	00	14	Write the network port node address: 1 to 247 for MODBUS Protocol, default 1. Requires a restart to become effective. **Length : 4 byte** **Data Format : Float**	r/w
40023	12	Pulse1 Divisor1	00	16	Write pulse divisor index: n = 0 to 5 0--0.0025 kWh(kVArh)/imp 1--0.01 kWh(kVArh)/imp 2--0.1 kWh(kVArh)/imp 3—1 kWh(kVArh)/imp 4-10 kWh(kVArh)/imp 5-100 kWh(kVArh)/imp **Length : 4 byte** **Data Format : Float**	r/w

40025	13	Password	00	18	Write password for access to protected registers. **Length : 4 byte** **Data Format : Float**	r/w
40029	15	Network Baud Rate	00	1C	Write the network port baud rate for MODBUS Protocol, where: 0 = 2400 baud. 1 = 4800 baud. 2 = 9600 baud, default. 3 = 19200 baud. 4 = 38400 baud. 5 = 115200 baud Requires a restart to become effective **Length : 4 byte** **Data Format : Float**	r/w
40037	19	System Power	00	24	Read the total system power, e.g. for 3p4w returns System Volts x System Amps x 3. **Length : 4 byte** **Data Format : Float**	r
40087	44	Pulse 1 Energy Type	00	56	Write MODBUS Protocol input parameter for pulse output 1: 1: import active energy 2: total active energy 4: export active energy, default 5: import reactive energy 6: total reactive energy 8: export reactive energy **Length : 4 byte** **Data Format : Float**	r/w

Register Order controls the order in which the Eastron Digital meter receives or sends floating-point numbers:

- normal or reversed register order. In normal mode, the two registers that make up a floating point number are sent most significant register first. In reversed register mode, the two registers that make up a floating point number are sent least significant register first. To set the mode, write the value '2141.0' into this register - the instrument will detect the order used to send this value and set that order for all Modbus Protocol transactions involving floating point numbers.

It is perfectly feasible to change Eastron Digital meter set-up using a general purpose Modbus Protocol master, but often easier to use the Eastron Digital meter display or Eastron Digital meter configurator software, especially for gaining password protected access. The Eastron Digital meter configurator software has facilities to store configurations to disk for later retrieval and rapid set up of similarly configured products.

Password

Some of the parameters described above are password protected and thus require the password to be entered at the Password register before they can be changed. The default password is 0000. When the password has been entered it will timeout in one minute unless the Password or Password Lock register is read to reset the timeout timer. Once the required changes have been made to the protected parameters the password lock should be reapplied by

a) allowing the password to timeout, or

b) writing any value to the Password Lock register, or

c) power cycling the instrument.

2 RS485 General Information

Some of the information in this section relates to other Eastron Digital meter product families, and is included to assist where a mixed network is implemented.RS485 or EIA (Electronic Industries Association) RS485 is a balanced line, half-duplex transmission system allowing transmission distances of up to 1.2 km. The following table summarizes the RS-485 Standard:

PARAMETER	
Mode of Operation	Differential
Number of Drivers and Receivers	32 Drivers, 32 Receivers
Maximum Cable Length	1200 m
Maximum Data Rate	10 M baud
Maximum Common Mode Voltage	12 V to –7 V
Minimum Driver Output Levels (Loaded)	+/– 1.5 V
Minimum Driver Output Levels (Unloaded)	+/– 6 V
Drive Load	Minimum 60 ohms
Driver Output Short Circuit Current Limit	150 mA to Gnd, 250 mA to 12 V 250 mA to –7 V
Minimum Receiver Input Resistance	12 kohms
Receiver Sensitivity	+/– 200 mV

Further information relating to RS485 may be obtained from either the EIA or the various RS485 device manufacturers, for example Texas Instruments or Maxim Semiconductors. This list is not exhaustive.

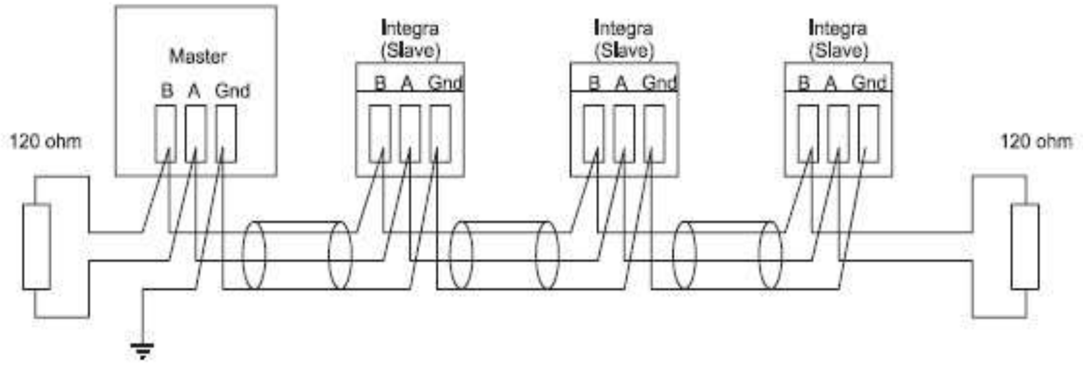
2.1 Half Duplex

Half duplex is a system in which one or more transmitters (talkers) can communicate with one or more receivers (listeners) with only one transmitter being active at any one time. For example, a “conversation” is started by asking a question, the person who has asked the question will then listen until he gets an answer or until he decides that the individual who was asked the question is not going to reply. In a 485 network the “master” will start the “conversation” with a “query” addressed to a specific “slave”, the “master” will then listen for the “slave’s” response. If the “slave” does not respond within a pre-defined period, (set by control software in the “master”), the “master” will abandon the “conversation”.

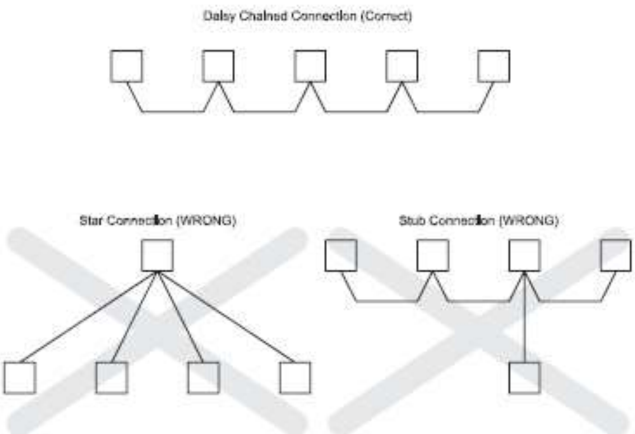
2.2 Connecting the Instruments

If connecting an RS485 network to a PC use caution if contemplating the use of an RS232 to 485 converter together with a USB to RS485 adapter. Consider either an RS232 to RS485 converter, connected directly to a suitable RS232 jack on the PC, or use a USB to RS485 converter or, for desktop PCs a suitable plug in RS485 card. (*Many 232:485 converters draw power from the RS232 socket. If using a USB to RS232 adapter, the adapter may not have enough power available to run the 232:485 converter.*)
Screened twisted pair cable should be used. For longer cable runs or noisier environments, use of a cable specifically designed for RS485 may be necessary to achieve optimum performance. All “A” terminals should be connected together using one conductor of the twisted pair cable, all “B” terminals should be connected together using the other conductor in the pair. The cable screen should be connected to the “Gnd” terminals.

A Belden 9841 (Single pair) or 9842 (Two pair) or similar cable with a characteristic impedance of 120 ohms is recommended. The cable should be terminated at each end with a 120 ohm, quarter watt (or greater) resistor. Note: Diagram shows wiring topology only. Always follow terminal identification on Eastron Digital meter product label.

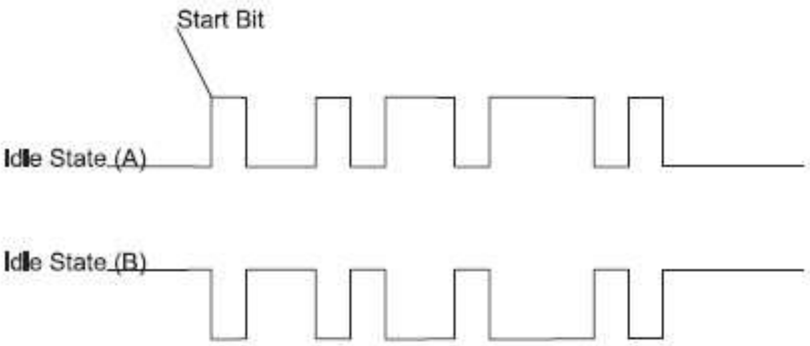


There must be no more than two wires connected to each terminal, this ensures that a “Daisy Chain or “straight line” configuration is used. A “Star” or a network with “Stubs (Tees)” is not recommended as reflections within the cable may result in data corruption.



2.3 A and B terminals

The A and B connections to the Eastron Digital meter products can be identified by the signals present on them whilst there is activity on the RS485 bus:



2.4 Troubleshooting

·Start with a simple network, one master and one slave. With Eastron Digital meter products this is easily achieved as the network can be left intact whilst individual instruments are disconnected by removing the RS485 connection from the rear of the instrument.

·Check that the network is connected together correctly. That is all of the “A’s” are connected together, and all of the “B’s” are connected together, and also that all of the “Gnd’s” are connected together.

·Confirm that the data “transmitted” onto the RS485 is not echoed back to the PC on the RS232 lines.(This facility is sometimes a link option within the converter). Many PC based packages seem to not perform well when they receive an echo of the message they are transmitting. SpecView and PCView (PC software) with a RS232 to RS485 converter are believed to include this feature.

·Confirm that the Address of the instrument is the same as the “master” is expecting.

·If the “network” operates with one instrument but not more than one check that each instrument has a unique address.

· Each request for data must be restricted to 40 parameters or less. Violating this requirement will impact the performance of the instrument and may result in a response time in excess of the specification.

·Check that the MODBUS Protocol mode (RTU or ASCII) and serial parameters (baud rate, number of data bits, number of stop bits and parity) are the same for all devices on the network.

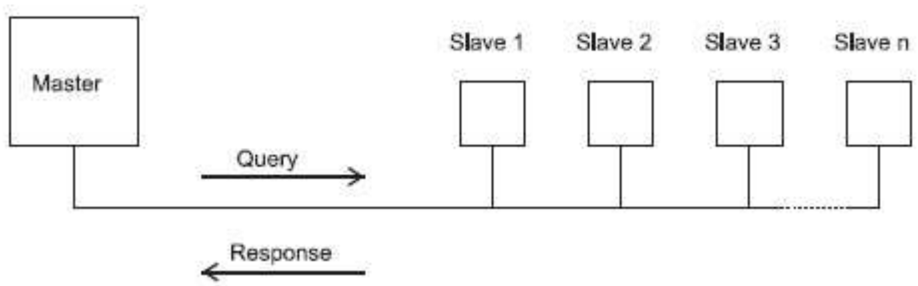
·Check that the “master” is requesting floating-point variables (pairs of registers placed on floating point boundaries) and is not “splitting” floating point variables.

·Check that the floating-point byte order expected by the “master” is the same as that used by Eastron Digital meter products. (PCView and Citect packages can use a number of formats including that supported by Eastron Digital meter).

·If possible obtain a second RS232 to RS485 converter and connect it between the RS485 bus and an additional PC equipped with a software package, which can display the data on the bus. Check for the existence of valid requests.

3 MODBUS Protocol General Information

Communication on a MODBUS Protocol Network is initiated (started) by a “Master” sending a query to a “Slave”. The “Slave“, which is constantly monitoring the network for queries addressed to it, will respond by performing the requested action and sending a response back to the ”Master”. Only the “Master” can initiate a query.



In the MODBUS Protocol the master can address individual slaves, or, using a special “Broadcast” address, can initiate a broadcast message to all slaves. The Eastron Digital meter do not support the broadcast address.

3.1 MODBUS Protocol Message Format

The MODBUS Protocol defines the format for the master’s query and the slave’s response.

The query contains the device (or broadcast) address, a function code defining the requested action, any data to be sent, and an error-checking field.

The response contains fields confirming the action taken, any data to be returned, and an error-checking field. If an error occurred in receipt of the message then the message is ignored, if the slave is unable to perform the requested action, then it will construct an error message and send it as its response. The MODBUS Protocol functions used by the Eastron Digital meters copy 16 bit register values between master and slaves. However, the data used by the Eastron Digital meter is in 32 bit IEEE 754 floating point format. Thus each instrument parameter is conceptually held in two adjacent MODBUS Protocol registers. Query

The following example illustrates a request for a single floating point parameter i.e. two 16-bit Modbus Protocol Registers.

First Byte Last Byte

Slave Address	Function Code	Start Address (Hi)	Start Address (Lo)	Number of Points (Hi)	Number of Points (Lo)	Number of Points (Lo)	Error Check (Lo)	Error Check (Hi)

Slave Address: 8-bit value representing the slave being addressed (1 to 247), 0 is reserved for the broadcast address. The Eastron Digital meters do not support the broadcast address.

Function Code: 8-bit value telling the addressed slave what action is to be performed. (3, 4, 8 or 16 are valid for Eastron Digital meter)

Start Address (Hi): The top (most significant) eight bits of a 16-bit number specifying the start address of the data being requested.

Start Address (Lo): The bottom (least significant) eight bits of a 16-bit number specifying the start address of the data being requested. As registers are used in pairs and start at
zero, then this must be an even number.

Number of Points (Hi): The top (most significant) eight bits of a 16-bit number specifying the number of registers being requested.

Number of Points (Lo): The bottom (least significant) eight bits of a 16-bit number specifying the number of registers being requested. As registers are used in pairs, then this must be an
even number.

Error Check (Lo): The bottom (least significant) eight bits of a 16-bit number representing the error check value.

Error Check (Hi): The top (most significant) eight bits of a 16-bit number representing the error
check value.

Response

The example illustrates the normal response to a request for a single floating point parameter i.e. two 16-bit Modbus Protocol Registers.

First Byte Last Byte

Slave Address	Function Code	Byte Count	First Register (Hi)	First Register (Lo)	Second Register (Hi)	Second Register (Lo)	Error Check (Lo)	Error Check (Hi)

Slave Address: 8-bit value representing the address of slave that is responding.

Function Code: 8-bit value which, when a copy of the function code in the query, indicates that the slave recognised the query and has responded. (See also Exception Response).

Byte Count: 8-bit value indicating the number of data bytes contained within this response

First Register (Hi)*: The top (most significant) eight bits of a 16-bit number representing the first register requested in the query.

First Register (Lo)*: The bottom (least significant) eight bits of a 16-bit number representing the first register requested in the query.

Second Register (Hi)*: The top (most significant) eight bits of a 16-bit number representing the
second register requested in the query.

Second Register (Lo)*: The bottom (least significant) eight bits of a 16-bit number representing the second register requested in the query.

Error Check (Lo): The bottom (least significant) eight bits of a 16-bit number representing the
error check value.

Error Check (Hi): The top (most significant) eight bits of a 16-bit number representing the error
check value.

*These four bytes together give the value of the floating point parameter requested.

Exception Response

If an error is detected in the content of the query (excluding parity errors and Error Check mismatch), then an error response (called an exception response), will be sent to the master. The exception response is identified by the function code being a copy of the query function code but with the most-significant bit set. The data contained in an exception response is a single byte error code.

First Byte Last Byte

Slave Address	Function Code	Error Code	Error Check (Lo)	Error Check (Hi)

Slave Address: 8-bit value representing the address of slave that is responding.

Function Code: 8 bit value which is the function code in the query OR'ed with 80 hex, indicating that the slave either does not recognise the query or could not carry out the action requested.

Error Code: 8-bit value indicating the nature of the exception detected. (See "Table Of Exception Codes" later).

Error Check (Lo): The bottom (least significant) eight bits of a 16-bit number representing the error check value.

Error Check (Hi): The top (most significant) eight bits of a 16-bit number representing the error check value.

3.2 Serial Transmission Modes

There are two MODBUS Protocol serial transmission modes, ASCII and RTU. Eastron Digital meters do not support the ASCII mode. In RTU (Remote Terminal Unit) mode, each 8-bit byte is used in the full binary range and is not limited to ASCII characters as in ASCII Mode. The greater data density allows better data throughput for the same baud rate, however each message must be transmitted in a continuous stream. This is very unlikely to be a problem for modern communications equipment.

Coding System: Full 8-bit binary per byte. In this document, the value of each byte will be shown as two hexadecimal characters each in the range 0-9 or A-F.

Line Protocol: 1 start bit, followed by the 8 data bits. The 8 data bits are sent with least significant bit first.

User Option Of Parity No Parity and 2 Stop Bits

And Stop Bits: No Parity and 1 Stop Bit

Even Parity and 1 Stop Bit

Odd Parity and 1 Stop Bit.

User Option of Baud 2400; 4800 ; 9600 ; 19200 ; 38400

The baud rate, parity and stop bits must be selected to match the master's settings.

3.3 MODBUS Protocol Message Timing (RTU Mode)

A MODBUS Protocol message has defined beginning and ending points. The receiving devices recognizes the start of the message, reads the "Slave Address" to determine if they are being addressed and knowing when the message is completed they can use the Error Check bytes and parity bits to confirm the integrity of the message. If the Error Check or parity fails then the message is discarded.

In RTU mode, messages starts with a silent interval of at least 3.5 character times.

The first byte of a message is then transmitted, the device address.

Master and slave devices monitor the network continuously, including during the 'silent' intervals. When the first byte (the address byte) is received, each device checks it to find out if it is the addressed device. If the device determines that it is the one being addressed it records the whole message and acts accordingly, if it is not being addressed it continues monitoring for the next message.

Following the last transmitted byte, a silent interval of at least 3.5 character times marks the end of the message. A new message can begin after this interval.

In the Eastron 1000 and 2000, a silent interval of 60msec minimum is required in order to guarantee successful reception of the next request.

The entire message must be transmitted as a continuous stream. If a silent interval of more than 1.5 character times occurs before completion of the message, the receiving device flushes the incomplete message and assumes that the next byte will be the address byte of a new message.

Similarly, if a new message begins earlier than 3.5 character times following a previous message, the receiving device may consider it a continuation of the previous message. This will result in an error, as the value in the final CRC field will not be valid for the combined messages.

3.4 How Characters are Transmitted Serially

When messages are transmitted on standard MODBUS Protocol serial networks each byte is sent in this order (left to right):

Transmit Character = Start Bit + Data Byte + Parity Bit + 1 Stop Bit (11 bits total):

Least Significant Bit (LSB) → 1; Most Significant Bit (MSB) → 8

Start	1	2	3	4	5	6	7	8	Party	Stop

Transmit Character = Start Bit + Data Byte + 2 Stop Bits (11 bits total):

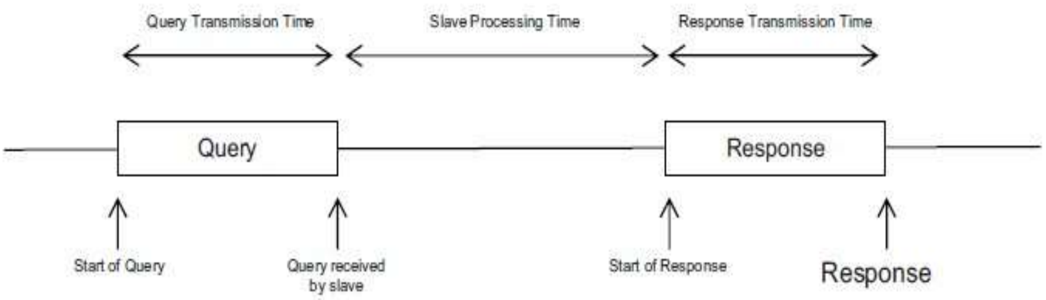
Start	1	2	3	4	5	6	7	8	Stop	Stop

Eastron Digital meters additionally support No parity, One stop bit.

Transmit Character = Start Bit + Data Byte + 1 Stop Bit (10 bits total):

Start	1	2	3	4	5	6	7	8	Stop

The master is configured by the user to wait for a predetermined timeout interval. The master will wait for this period of time before deciding that the slave is not going to respond and that the transaction should be aborted. Care must be taken when determining the timeout period from both the master and the slaves' specifications. The slave may define the 'response time' as being the period from the receipt of the last bit of the query to the transmission of the first bit of the response. The master may define the 'response time' as period between transmitting the first bit of the query to the receipt of the last bit of the response. It can be seen that message transmission time, which is a function of the baud rate, must be included in the timeout calculation.



3.5 Error Checking Methods

Standard MODBUS Protocol serial networks use two error checking processes, the error check bytes mentioned above check message integrity whilst Parity checking (even or odd) can be applied to each byte in the message.

3.5.1 Parity Checking

If parity checking is enabled – by selecting either Even or Odd Parity - the quantity of “1’s” will be counted in the data portion of each transmit character. The parity bit will then be set to a 0 or 1 to result in an Even or Odd total of “1’s”.

Note that parity checking can only detect an error if an odd number of bits are picked up or dropped in a transmit character during transmission, if for example two 1’s are corrupted to 0’s the parity check will not find the error.

If No Parity checking is specified, no parity bit is transmitted and no parity check can be made. Also, if No Parity checking is specified and one stop bit is selected the transmit character is effectively shortened by one bit.

3.5.2 CRC Checking

The error check bytes of the MODBUS Protocol messages contain a Cyclical Redundancy Check (CRC) value that is used to check the content of the entire message. The error check bytes must always be present to comply with the MODBUS Protocol, there is no option to disable it.

The error check bytes represent a 16-bit binary value, calculated by the transmitting device. The receiving device must recalculate the CRC during receipt of the message and compare the calculated value to the value received in the error check bytes. If the two values are not equal, the message should be discarded.

The error check calculation is started by first pre-loading a 16-bit register to all 1’s (i.e. Hex (FFFF)) each successive 8-bit byte of the message is applied to the current contents of the register. Note: only the eight bits of data in each transmit character are used for generating the CRC, start bits, stop bits and the parity bit, if one is used, are not included in the error check bytes.

During generation of the error check bytes, each 8-bit message byte is exclusive OR'ed with the lower half of the 16 bit register. The register is then shifted eight times in the direction of the least significant bit (LSB), with a zero filled into the most significant bit (MSB) position. After each shift the LSB prior to the shift is extracted and examined. If the LSB was a 1, the register is then exclusive OR'ed with a pre-set, fixed value. If the LSB was a 0, no exclusive OR takes place.

This process is repeated until all eight shifts have been performed. After the last shift, the next 8-bit message byte is exclusive OR'ed with the lower half of the 16 bit register, and the process repeated. The final contents of the register, after all the bytes of the message have been applied, is the error check value. In the following pseudo code “Error Word” is a 16-bit value representing the error check values.

```
BEGIN
      Error Word = Hex (FFFF)
      FOR Each byte in message
           Error Word = Error Word XOR byte in message
           FOR Each bit in byte
                 LSB = Error Word AND Hex (0001)
                 IF LSB = 1 THEN Error Word = Error Word – 1
                 Error Word = Error Word / 2
                 IF LSB = 1 THEN Error Word = Error Word XOR Hex (A001)
            NEXT bit in byte
NEXT Byte in message
END
```

3.6 Function Codes

The function code part of a MODBUS Protocol message defines the action to be taken by the slave. Eastron Digital meters support the following function codes:

Code	MODBUS Protocol name	Description
03	Read Holding Registers	Read the contents of read/write location(4X references)
04	Read Input Registers	Read the contents of read only location(3X references)
08	Diagnostics	Only sub-function zero is supported. This returns the data element of the query unchanged.
15	Pre-set Multiple Registers	Set the contents of read/write location (4X references)

3.7 IEEE floating point format

The MODBUS Protocol defines 16 bit "Registers" for the data variables. A 16-bit number would prove too restrictive, for energy parameters for example, as the maximum range of a 16-bit number is 65535.

However, there are a number of approaches that have been adopted to overcome this restriction. Eastron Digital meters use two consecutive registers to represent a floating-point number, effectively expanding the range to +/- 1x1037.

The values produced by Eastron Digital meters can be used directly without any requirement to "scale" the values, for example, the units for the voltage parameters are volts, the units for the power parameters are watts etc.

What is a floating point Number?

A floating-point number is a number with two parts, a mantissa and an exponent and is written in the form 1.234 x 105. The mantissa (1.234 in this example) must have the decimal point moved to the right with the number of places determined by the exponent (5 places in this example) i.e. 1.234x 105 = 123400. If the exponent is negative the decimal point is moved to the left.

What is an IEEE 754 format floating-point number?

An IEEE 754 floating point number is the binary equivalent of the decimal floating-point number shown above. The major difference being that the most significant bit of the mantissa is always arranged to be 1 and is thus not needed in the representation of the number. The process by which the most significant bit is arranged to be 1 is called normalization, the mantissa is thus referred to as a "normal mantissa". During normalization the bits in the mantissa are shifted to the left whilst the exponent is decremented until the most significant bit of the mantissa is one. In the special case where the number is zero both mantissa and exponent are zero.

The bits in an IEEE 754 format have the following significance:

Data Hi Reg, Hi Byte.	Data Hi Reg, Lo Byte.	Data Lo Reg, Hi Byte.	Data Lo Reg, Lo Byte.
SEEE EEEE	**EMMM MMMM**	**MMMM MMMM**	**MMMM MMMM**

Where:

S represents the sign bit where 1 is negative and 0 is positive

E is the 8-bit exponent with an offset of 127 i.e. an exponent of zero is represented by 127, an exponent of 1 by 128 etc.

M is the 23-bit normal mantissa. The 24th bit is always 1 and, therefore, is not stored.

Using the above format the floating point number 240.5 is represented as 43708000 hex:

Data Hi Reg, Hi Byte	Data Hi Reg, Lo Byte	Data Lo Reg, Hi Byte	Data Lo Reg, Lo Byte
43	70	80	00

The following example demonstrates how to convert IEEE 754 floating-point numbers from their hexadecimal form to decimal form. For this example, we will use the value for 240.5 shown above

Note that the floating-point storage representation is not an intuitive format. To convert this value to decimal, the bits should be separated as specified in the floating-point number storage format table shown above.

For example:

Data Hi Reg, Hi Byte	Data Hi Reg, Lo Byte	Data Lo Reg, Hi Byte	Data Lo Reg, Lo Byte
0100 0011	0111 0000	1000 0000	0000 0000

From this you can determine the following information.

·The sign bit is 0, indicating a positive number.

·The exponent value is 10000110 binary or 134 decimal. Subtracting 127 from 134 leaves 7, which is the actual exponent.

·The mantissa appears as the binary number 11100001000000000000000

There is an implied binary point at the left of the mantissa that is always preceded by a 1. This bit is not stored in the hexadecimal representation of the floating-point number. Adding 1 and the binary point to the beginning of the mantissa gives the following:

1.11100001000000000000000

Now, we adjust the mantissa for the exponent. A negative exponent moves the binary point to the left. A positive exponent moves the binary point to the right. Because the exponent is 7, the mantissa is adjusted as follows:

11110000.1000000000000000

Finally, we have a binary floating-point number. Binary bits that are to the left of the binary point represent the power of two corresponding to their position. For example, 11110000 represents (1 x 27) + (1 x 26) + (1x 25) + (1 x 24) + (0 x 23)+ (0 x 22) + (0 x 21)+ (0 x 20) = 240.

Binary bits that are to the right of the binary point also represent a power of 2 corresponding to their position. As the digits are to the right of the binary point the powers are negative. For example: .100 represents (1 x 2-1) + (0 x 2-2)+ (0 x 2-3) + … which equals 0.5.

Adding these two numbers together and making reference to the sign bit produces the number +240.5.

For each floating point value requested two MODBUS Protocol registers (four bytes) must be requested. The received order and significance of these four bytes for Eastron Digital meters is shown below:

Data Hi Reg, Hi Byte	Data Hi Reg, Lo Byte	Data Lo Reg, Hi Byte	Data Lo Reg, Lo Byte

3.8 MODBUS Protocol Commands supported

All Eastron Digital meters support the “Read Input Register” (3X registers), the “Read Holding Register” (4X registers) and the “Pre-set Multiple Registers” (write 4X registers) commands of the MODBUS Protocol RTU protocol. All values stored and returned are in floating point format to IEEE 754 with the most significant register first.

3.8.1 Read Input Registers

MODBUS Protocol code 04 reads the contents of the 3X registers.

Example

The following query will request ‘Volts 1’ from an instrument with node address 1:

Field Name	Example(Hex)
Slave Address	01
Function	04
Starting Address High	00
Starting Address Low	00
Number of Points High	00
Number of Points Low	02
Error Check Low	71
Error Check High	CB

Note: Data must be requested in register pairs i.e. the “Starting Address“ and the “Number of Points” must be even numbers to request a floating point variable. If the “Starting Address” or the “Number of points” is odd then the query will fall in the middle of a floating point variable the product will return an error message.

The following response returns the contents of Volts 1 as 230.2. But see also “Exception Response” later.

Field Name	Example (Hex)
Slave Address	01
Function	04
Byte Count	04
Data, High Reg, High Byte	43
Data, High Reg, Low Byte	66
Data, Low Reg, High Byte	33
Data, Low Reg, Low Byte	34
Error Check Low	1B
Error Check High	38

3.9 Holding Registers

3.9.1 Read Holding Registers

MODBUS Protocol code 03 reads the contents of the 4X registers.

Example

The following query will request the prevailing ‘Demand Time’:

Field Name	Example (Hex)
Slave Address	01
Function	03
Starting Address High	00
Starting Address Low	00
Number of Points High	00
Number of Points Low	02
Error Check Low	C4
Error Check High	0B

Note: Data must be requested in register pairs i.e. the “Starting Address“ and the “Number of Points” must be even numbers to request a floating point variable. If the “Starting Address” or the “Number of points” is odd then the query will fall in the middle of a floating point variable the product will return an error message.

The following response returns the contents of Demand Time as 1, But see also “Exception Response” later.

Field Name	Example (Hex)
Slave Address	01
Function	03
Byte Count	04
Data, High Reg, High Byte	3F
Data, High Reg, Low Byte	80
Data, Low Reg, High Byte	00
Data, Low Reg, Low Byte	00
Error Check Low	F7
Error Check High	CF

3.9.2 Write Holding Registers

MODBUS Protocol code 10 (16 decimal) writes the contents of the 4X registers.

Example

The following query will set the Demand Period to 60, which effectively resets the Demand Time:

Field Name	Example (Hex)
Slave Address	01
Function	10
Starting Address High	00
Starting Address Low	02
Number of Registers High	00
Number of Registers Low	02
Byte Count	04
Data, High Reg, High Byte	42
Data, High Reg, Low Byte	70
Data, Low Reg, High Byte	00
Data, Low Reg, Low Byte	00
Error Check Low	67
Error Check High	D5

Note: Data must be written in register pairs i.e. the “Starting Address“ and the “Number of Points” must be even numbers to write a floating point variable. If the “Starting Address” or the “Number of points” is odd then the query will fall in the middle of a floating point variable the product will return an error message. In general only one floating point value can be written per query

The following response indicates that the write has been successful. But see also “Exception Response”later.

Field Name	Example (Hex)
Slave Address	01
Function	10
Starting Address High	00
Starting Address Low	02
Number of Registers High	00

Number of Registers Low	02
Error Check Low	E0
Error Check High	08

3.10 Exception Response

If the slave in the “Write Holding Register” example above, did not support that function then it would have replied with an Exception Response as shown below. The exception function code is the original function code from the query with the MSB set i.e. it has had 80 hex logically ORed with it. The exception code indicates the reason for the exception. The slave will not respond at all if there is an error with the parity or CRC of the query. However, if the slave can not process the query then it will respond with an exception. In this case a code 01, the requested function is not support by this slave.

Field Name	Example (Hex)
Slave Address	01
Function	10 OR 80 = 90
Exception Code	01
Error Check Low	8D
Error Check High	C0

3.11 Exception Codes

3.11.1 Table of Exception Codes

Eastron Digital meters support the following function codes:

Exception Code	MODBUS Protocol name	Description
01	Illegal Function	The function code is not supported by the product
02	Illegal Data Address	Attempt to access an invalid address or an attempt to read or write part of a floating point value
03	Illegal Data Value	Attempt to set a floating point variable to an invalid value
05	Slave Device Failure	An error occurred when the instrument attempted to store an update to it’s configuration

3.12 Diagnostics

MODBUS Protocol code 08 provides a number of diagnostic sub-functions. Only the “Return Query Data” sub-function (sub-function 0) is supported on Eastron Digital meters.

Example

The following query will send a diagnostic “return query data” query with the data elements set to Hex(AA) and Hex(55) and will expect these to be returned in the response:

Field Name	Example (Hex)
Slave Address	01
Function	08
Sub-Function High	00
Sub-Function Low	00
Data Byte 1	AA
Data Byte 2	55

Error Check Low	5E
Error Check High	94

Note: Exactly one register of data (two bytes) must be sent with this function.

The following response indicates the correct reply to the query, i.e. the same bytes as the query.

Field Name	Example (Hex)
Slave Address	01
Function	08
Sub-Function High	00
Sub-Function Low	00
Data Byte 1	AA
Data Byte 2	55
Error Check Low	5E
Error Check High	94

